TXOGA

MONTHLY ENERGY ECONOMICS REVIEW

SEPT 2026

Highlights – September 2026 Report

TXOGA MONTHLY ENERGY ECONOMICS REVIEW

TXOGA: Texas oil and natural gas production remains near record highs

- TXOGA estimates for August: **5.8 million barrels per day (mb/d)** of crude oil, **36.6 billion cubic feet per day (bcf/d)** of marketed natural gas, and **4.4 mb/d** of natural gas liquids (NGLs)
- In July, Texas accounted for **41.6% of U.S. crude oil** and **29.6% of marketed natural gas** production

June 2026 data from EIA indicates that Texas production is near or at record highs

- **Crude oil: 5.7 mb/d –** near record levels set summer 2025
- **Gross natural gas: 39.2 bcf/d** – at record levels
- **Marketed natural gas: 36.4 bcf/d** – at record levels
- **NGLs: 4.4 mb/d** – near record levels

Natural gas flows – June 2026 (see slide 5 for full flow chart)

- Dry natural gas production: 30.5 bcf/d
- In-state consumption: 14.5 bcf/d, driven by industry and power generation
- Exports: 15.9 bcf/d, based on USITC data, including:
  - LNG exports: 9.2 bcf/d
  - Pipeline exports to Mexico: 6.7 bcf/d

Energy exports – July 2026 *(most recent data)*

Total energy exports: **$20.8 billion**, up 5% year-over-year (y/y), including:

Product	Export value (billion dollars)
Crude oil	$7.7
Refined products	$8.2
Hydrocarbon gas liquids (HGLs)	$2.1
Natural gas (pipeline + LNG)	$2.8

Robust U.S. storage supports LNG exports to Europe

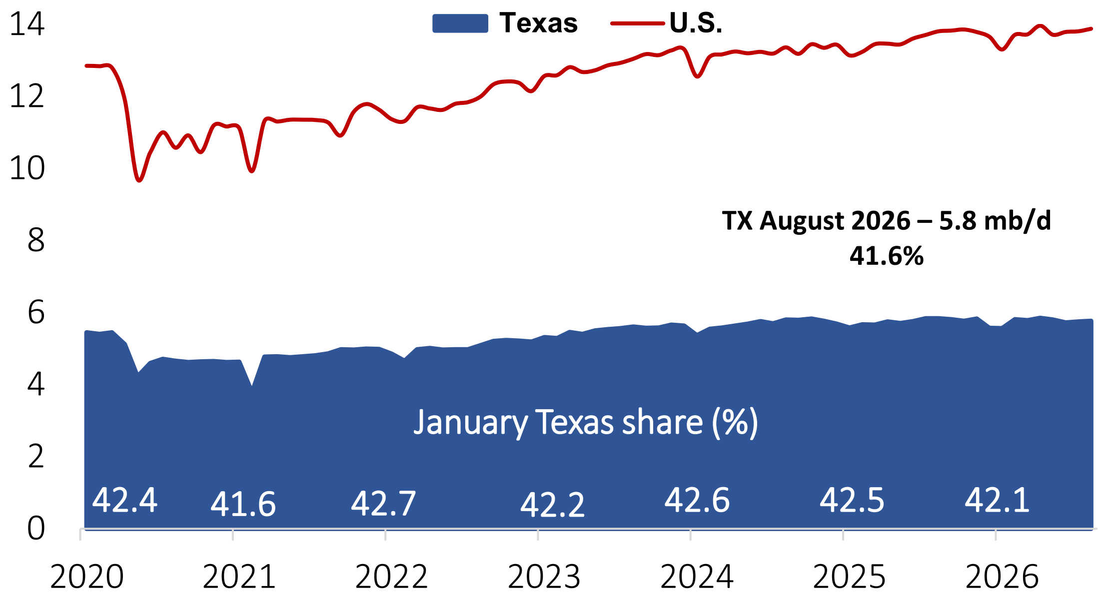
- U.S. and South Central natural gas inventories remain robust, standing 4.8% and 2.0% above their five-year averages, respectively.
- EU inventories are 20.5% below their five-year average, supporting strong demand for U.S. and Texas LNG exports ahead of winter.

Texas production remains near record highs, driving U.S. energy growth

- EIA data for ***June 2026*** show Texas crude oil production at 5.7 mb/d, just below to record levels achieved summer 2025; marketed natural gas production at 36.4 bcf/d, an all-time record; NGL production of 4.4 mb/d, is an all-time record high.
- In ***August 2026***, TXOGA estimates that Texas produced 5.8 mb/d of crude oil, 36.6 bcf/d of marketed natural gas, and 4.4 mb/d of NGLs. In August 2026, Texas supplied 41.6% of U.S. crude and 29.6% of marketed natural gas - reinforcing Texas' central role in U.S. energy growth.

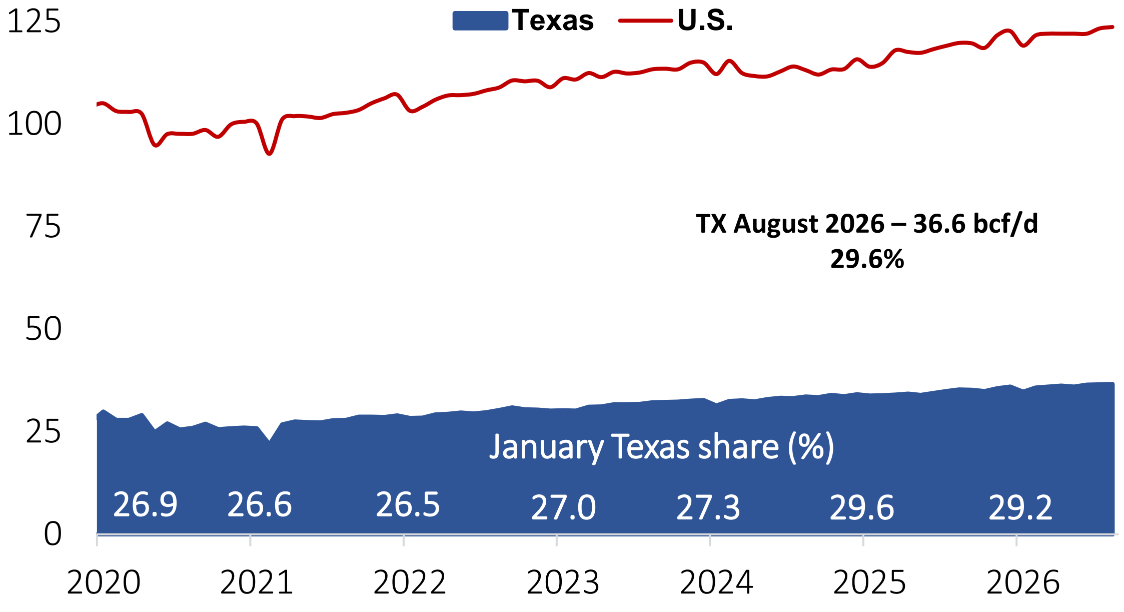
U.S. and Texas crude oil production, Jan. 2020 – August 2026

Million barrels per day (mb/d)



U.S. and Texas natural gas marketed production

Billion cubic feet per day (bcf/d)



sources: Energy Information Administration (EIA); TXOGA analysis

Texas’ petroleum value chain – June 2026

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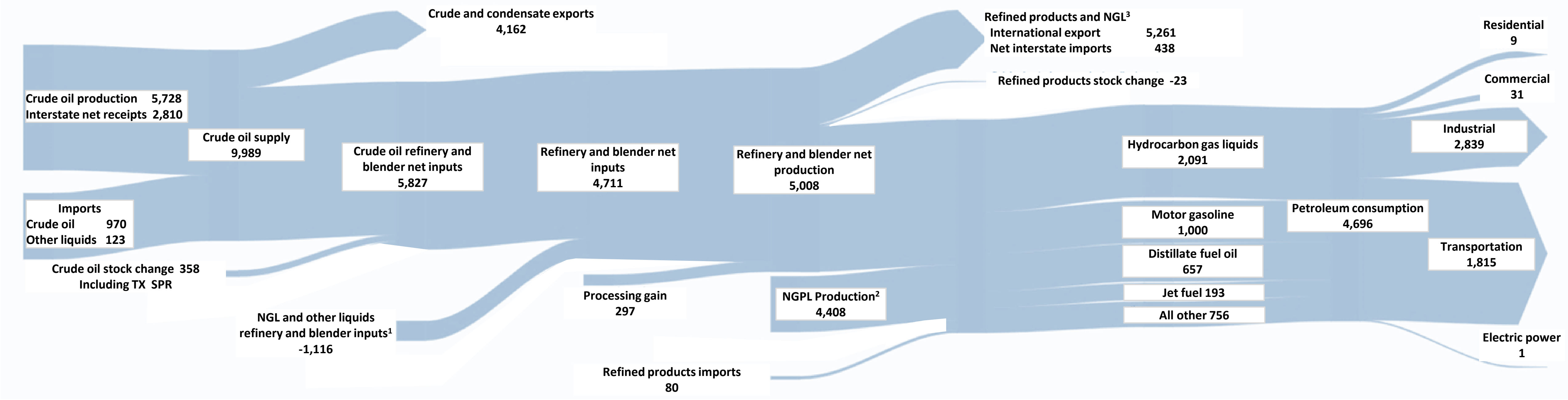
- Crude and condensate exports declined from May.

Texas’ petroleum value chain estimates for June 2026

Thousand barrels per day (kb/d)



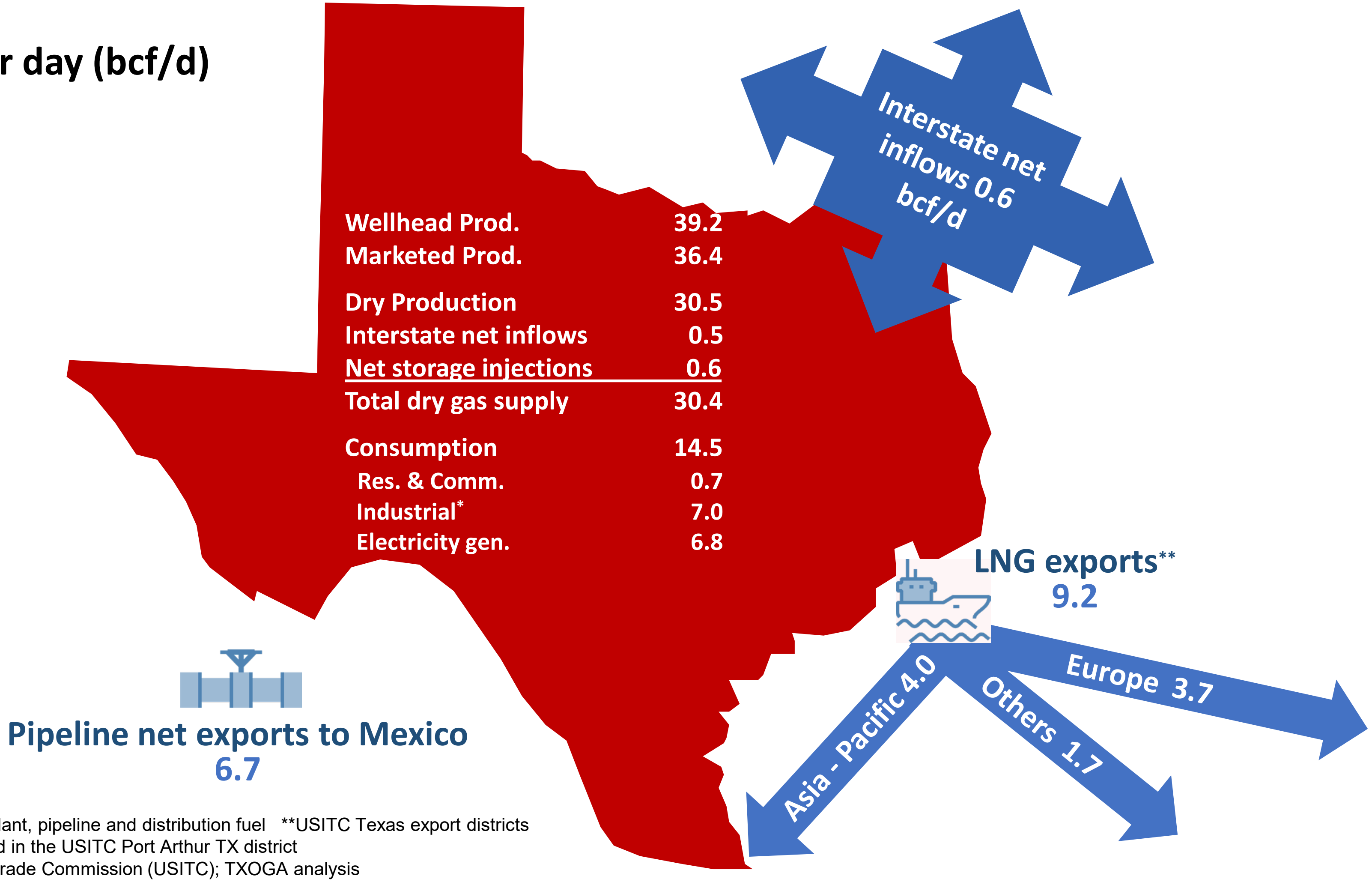
[1] Includes unfinished oils, hydrogen/biofuels/other hydrocarbons, and gasoline blending components
[2] Includes NGL field production.
[3] Includes finished products and HGLs
Notes: Based on EIA’s preliminary data, which are subject to revision, and USITC trade data. TXOGA estimation is required for consumption by fuel and end-use sector, which influence the interstate movement calculations

sources: Energy Information Administration (EIA); U.S. International Trade Commission; TXOGA analysis

Texas' natural gas flows in June 2026

- TXOGA estimates Texas dry gas supply at 30.4 bcf/d, net of storage injections and interstate inflows.
- Texas consumers used 14.5 bcf/d, primarily for industrial demand and electricity generation
- Natural gas exports totaled 15.9 bcf/d, including 9.2 bcf/d as LNG – mostly to Europe and Asia - and 6.7 bcf/d via pipeline to Mexico

Billion cubic feet per day (bcf/d)

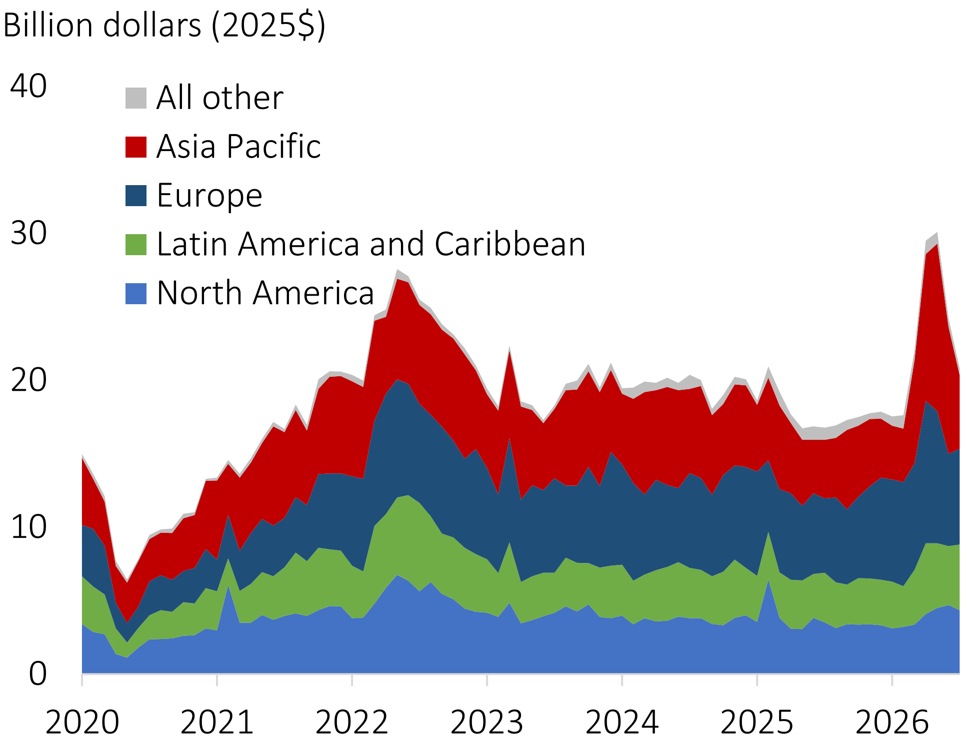


*Includes industrial end-use consumption plus lease, plant, pipeline and distribution fuel **USITC Texas export districts
Note: Sabine Pass LNG at the Texas border is included in the USITC Port Arthur TX district
sources: U.S. Energy Info. Admin.; U.S. International Trade Commission (USITC); TXOGA analysis

July Texas energy exports

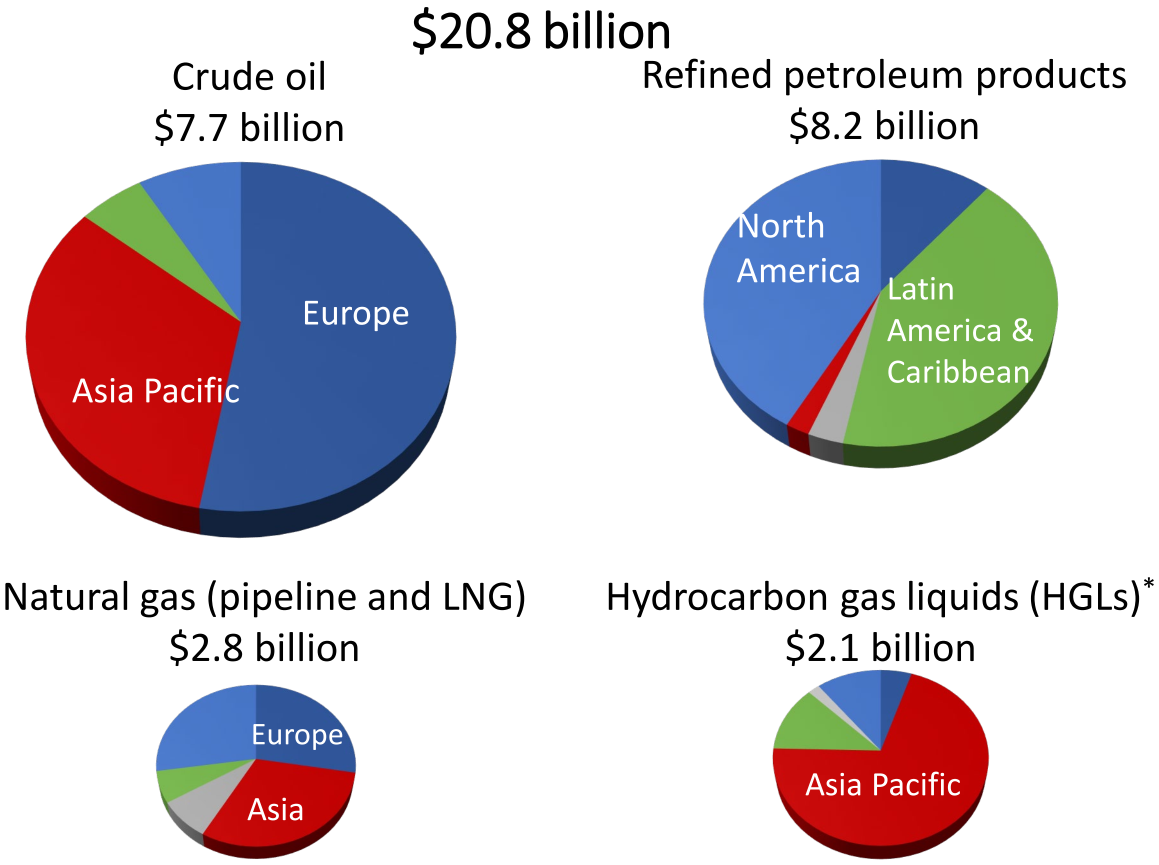
- Texas energy exports of oil, natural gas, and related products totaled **$20.8** billion in July 2026, lower than the previous three months but still higher than the past three years and up **5% y/y** due to higher global energy prices and increased export volumes.
- Europe and Asia remain the leading destinations of Texas crude, LNG, and HGLs. Latin America, Canada and Mexico are leading destinations of refined products.

Texas' exports of oil, natural gas, hydrocarbon gas liquids (HGLs) and refined petroleum products, by region and month



source: U.S. International Trade Commission; TXOGA analysis

July 2026 Texas' exports by product and region



*Natural gas liquids (NGLs) refer to hydrocarbons such as ethane, propane, butanes, and natural gasoline separated from natural gas. The U.S. International Trade Commission (USITC) and trade statistics often use the broader term "hydrocarbon gas liquids (HGLs)," which includes NGLs as well as olefins and refinery-produced liquefied petroleum gases. In this report, NGL and HGL figures align depending on data source (EIA vs. USITC).

Gas inventory levels support LNG exports

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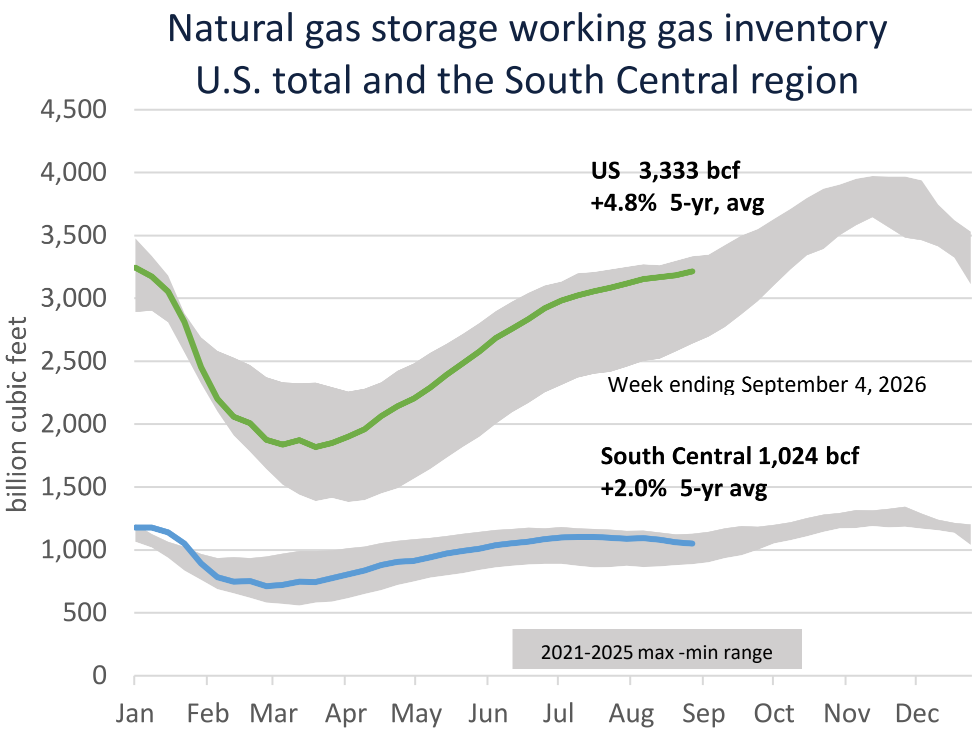
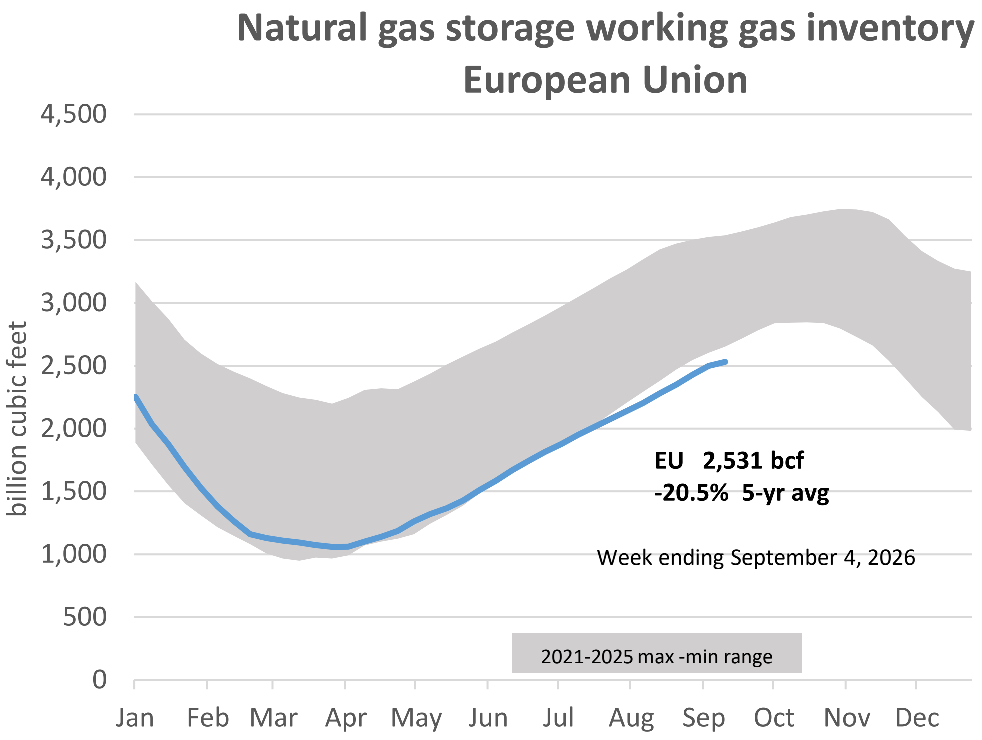
- U.S. and South Central natural gas inventories remain robust at 3,333 bcf and 1,024 bcf, 4.8% and 2.0% above their respective five-year averages.
- Five-year average natural gas storage levels for this time of year are similar in size: 3,106 bcf in the United States and 3,182 bcf in the EU.
- EU inventories are 20.5% below their five-year average, supporting continued demand for U.S. LNG, including exports from Texas terminals, as the winter heating season approaches.





South Central includes AL, AR, KS, LA, MS, OK, and TX

Source: Energy Information Administration;, StorageCurve, TXOGA analysis

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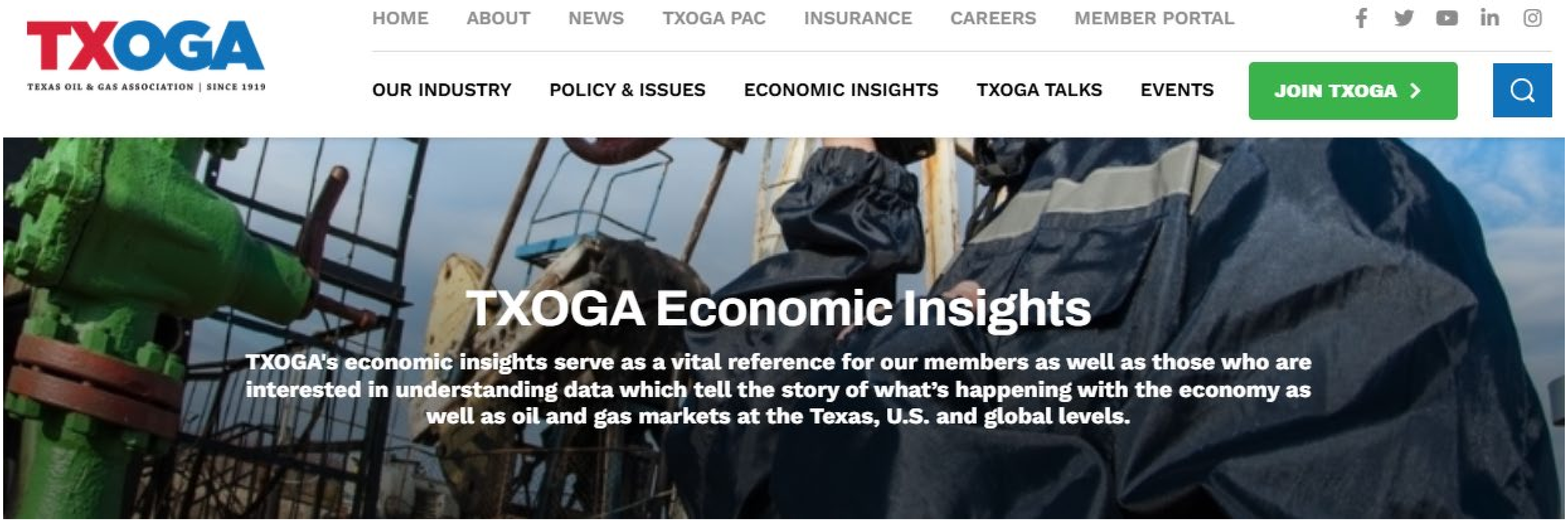
At-a-Glance – August and June 2026 production

Product	August 2026 TXOGA estimate	June 2026 EIA Reported
Crude oil	5.8 mb/d	***5.7 mb/d***
NGLs	4.4 mb/d	***4.4 mb/d***
Gross nat. gas	39.3 bcf/d	***39.2 bcf/d***
Marketed nat. gas	36.6 bcf/d	***36.4 bcf/***d
Dry nat. gas	30.7 bcf/d	Not reported

Italics and bold denote records based on latest available EIA data. TXOGA estimates reflect preliminary conditions through August 2026



Geoffrey Brand PhD
Impact Economics Consulting LLC
Economic Consultant for TXOGA
geoffrey.brand@impact-economics.com
www.txoga.org/economics/

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