TXOGA

MONTHLY ENERGY ECONOMICS REVIEW

AUG 2026

Highlights – August 2026 Report

TXOGA MONTHLY ENERGY ECONOMICS REVIEW

TXOGA: Texas oil and natural gas production remains near record highs

- TXOGA estimates for July: **5.8 million barrels per day (mb/d)** of crude oil, **36.0 billion cubic feet per day (bcf/d)** of marketed natural gas, and **4.5 mb/d** of natural gas liquids (NGLs)
- In July, Texas accounted for **41.9% of U.S. crude oil** and **29.5% of marketed natural gas** production

May 2026 data from EIA indicates that Texas production is near or at record highs

- **Crude oil: 5.8 mb/d** – Near record levels set Summer 2025
- **Gross natural gas: 38.5 bcf/d** – near record levels
- **Marketed natural gas: 35.8 bcf/d** – near record levels
- **NGLs: 4.5 mb/d** – record levels

Natural gas flows – May 2026 (see slide 5 for full flow chart)

- Dry natural gas production: 30.0 bcf/d
- In-state consumption: 13.4 bcf/d, driven by industry and power generation
- Exports: 14.7 bcf/d, per U.S. ITC data, including:
    - LNG exports: 8.2 bcf/d
    - Pipeline exports to Mexico: 6.5 bcf/d

Energy exports – June 2026 *(most recent data)*

Total energy exports: **$24.2 billion**, up 17% year-over-year (y/y), including:

Product	Export value (billion dollars)
Crude oil	$11.7
Refined products	$7.5
Hydrocarbon gas liquids (HGLs)	$2.4
Natural gas (pipeline + LNG)	$2.6

Regional gas prices and Texas LNG exports remain steady as global LNG prices surge

- Global LNG prices rose from about $11/MMBtu to over $20/MMBtu after the Strait of Hormuz closure disrupted Qatari supplies.
- U.S. spot prices were largely unchanged. Henry Hub ranged from $2.60–$3.25/MMBtu. Houston Ship Channel averaged about $0.45 below Henry Hub, while Waha rose after new takeaway capacity.
- Texas LNG exports did not increase because terminal and tanker capacity limited near-term shipments.

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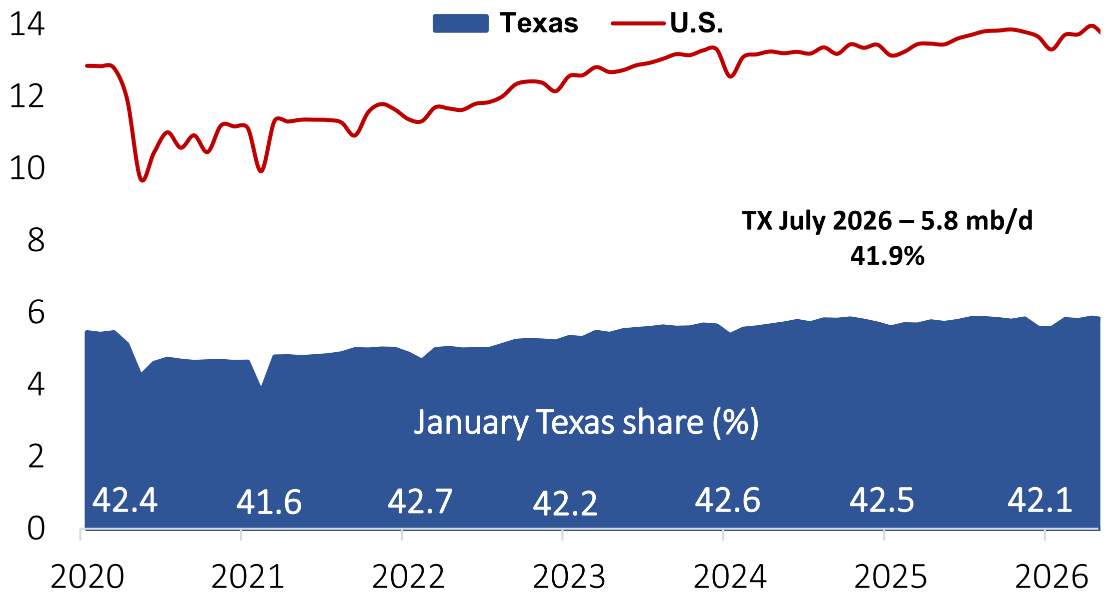
Texas production remains near record highs, driving U.S. energy growth

- EIA data for ***May 2026*** show Texas crude oil production at 5.8 mb/d, similar to record levels achieved summer 2025; marketed natural gas production at 35.8 bcf/d, slightly below all-time record high set last month; NGL production of 4.5 mb/d, is an all-time record high.
- In ***July 2026***, TXOGA estimates that Texas produced 5.8 mb/d of crude oil, 36.0 bcf/d of marketed natural gas, and 4.5 mb/d of NGLs. In July 2026, Texas supplied 41.9% of U.S. crude and 29.5% of marketed natural gas - reinforcing Texas' central role in U.S. energy growth.

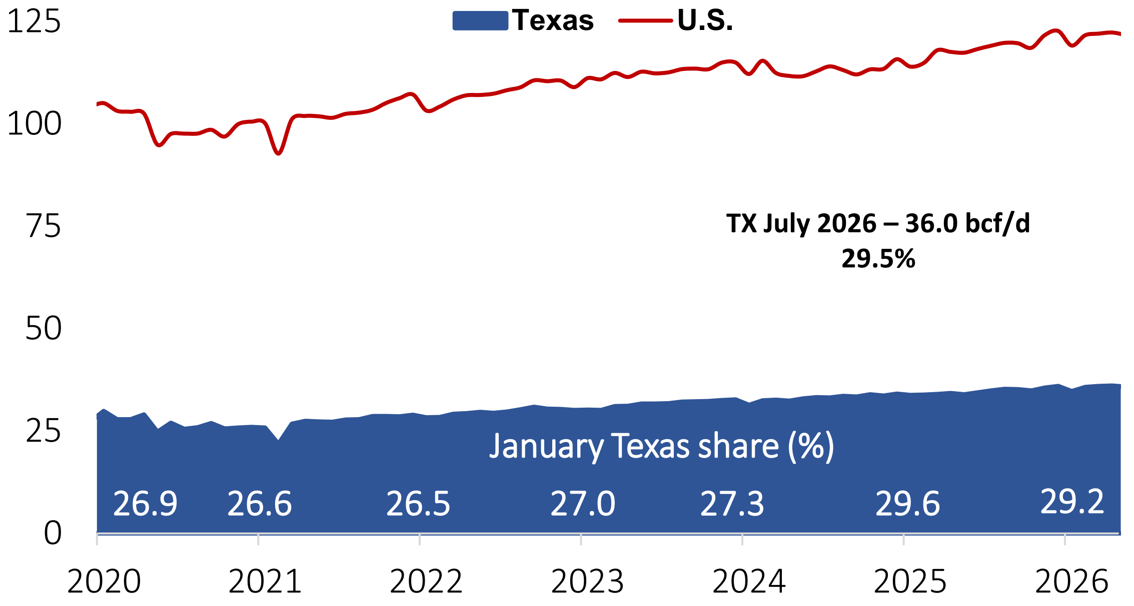
U.S. and Texas crude oil production, Jan. 2020 – July 2026

Million barrels per day (mb/d)



U.S. and Texas natural gas marketed production

Billion cubic feet per day (bcf/d)



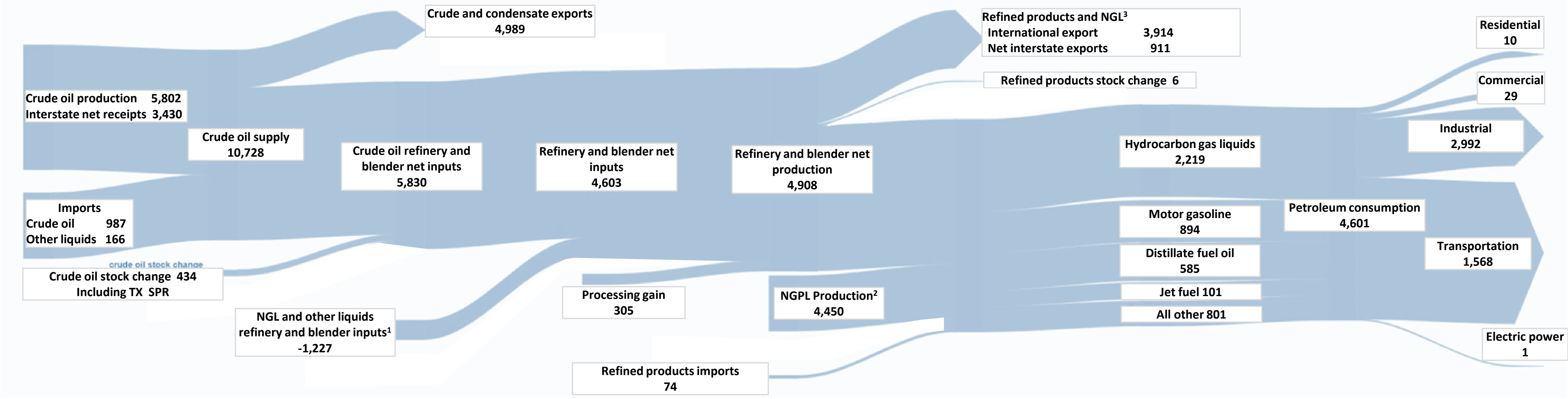
sources: Energy Information Administration (EIA); TXOGA analysis

Texas’ petroleum value chain – May 2026

- Crude and condensate exports slightly below 5 mb/d, slightly below last month.
- Natural gas liquids continues to set production records.

Texas’ petroleum value chain estimates for May 2026

Thousand barrels per day (kb/d)



[1] Includes unfinished oils, hydrogen/biofuels/other hydrocarbons, and gasoline blending components

[2] Includes NGL field production.

[3] Includes finished products and HGLs

Notes: Based on EIA’s preliminary data, which are subject to revision, and USITC trade data. TXOGA estimation is required for consumption by fuel and end-use sector, which influence the interstate movement calculations

sources: Energy Information Administration (EIA); U.S. International Trade Commission; TXOGA analysis

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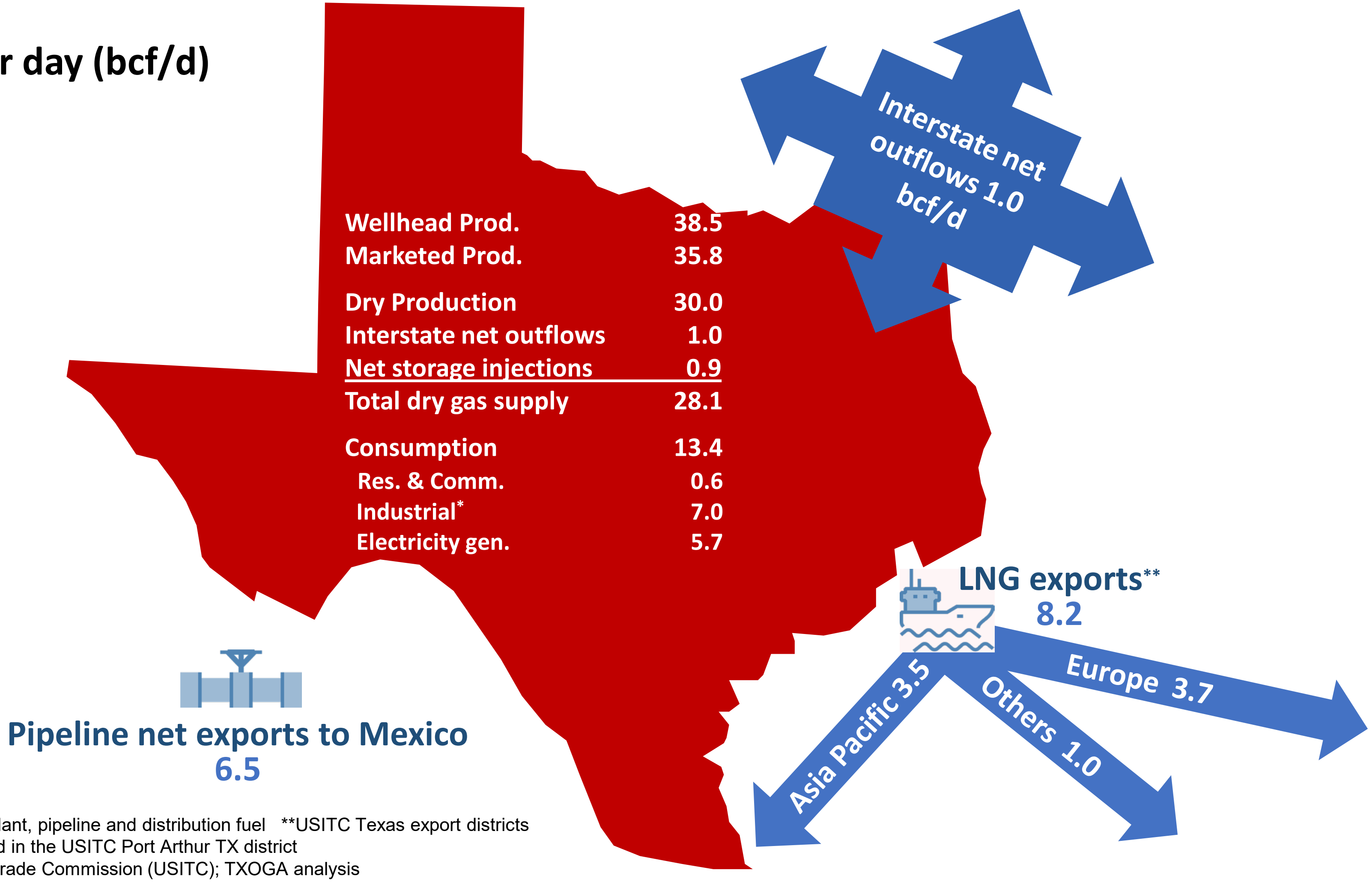
Texas' natural gas flows in May 2026

- TXOGA estimates Texas dry gas supply at 28.1 Bcf/d, net of storage injections and interstate outflows.
- Texas consumers used 13.4 bcf/d, primarily for industrial demand and electricity generation
- Natural gas exports totaled 14.7 bcf/d, including 8.2 bcf/d as LNG – mostly to Europe and Asia - and 6.5 bcf/d via pipeline to Mexico

Billion cubic feet per day (bcf/d)



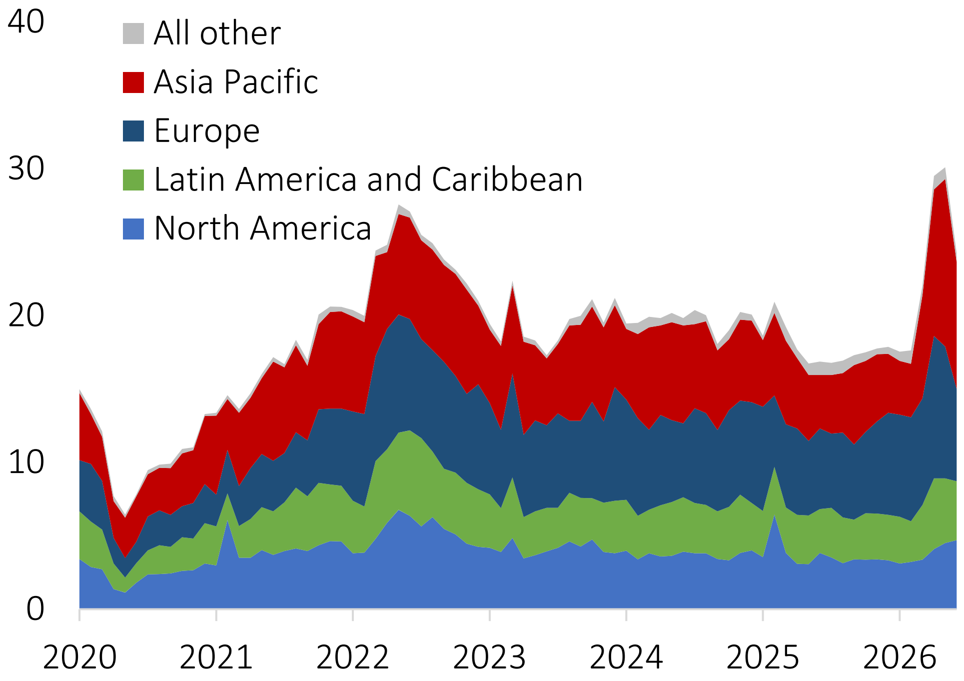
*Includes industrial end-use consumption plus lease, plant, pipeline and distribution fuel **USITC Texas export districts
Note: Sabine Pass LNG at the Texas border is included in the USITC Port Arthur TX district
sources: U.S. Energy Info. Admin.; U.S. International Trade Commission (USITC); TXOGA analysis

June Texas energy exports

- Texas energy exports of oil, natural gas, and related products totaled **$24.2** billion in June 2026, significantly lower than the previous two months but still higher than the past three years and up **17% y/y** due to higher global energy prices and increased export volumes.
- Europe and Asia remain the leading destinations of Texas crude, LNG, and HGLs. Latin America, Canada and Mexico are leading destinations of refined products.

Texas' exports of oil, natural gas, hydrocarbon gas liquids (HGLs) and refined petroleum products, by region and month

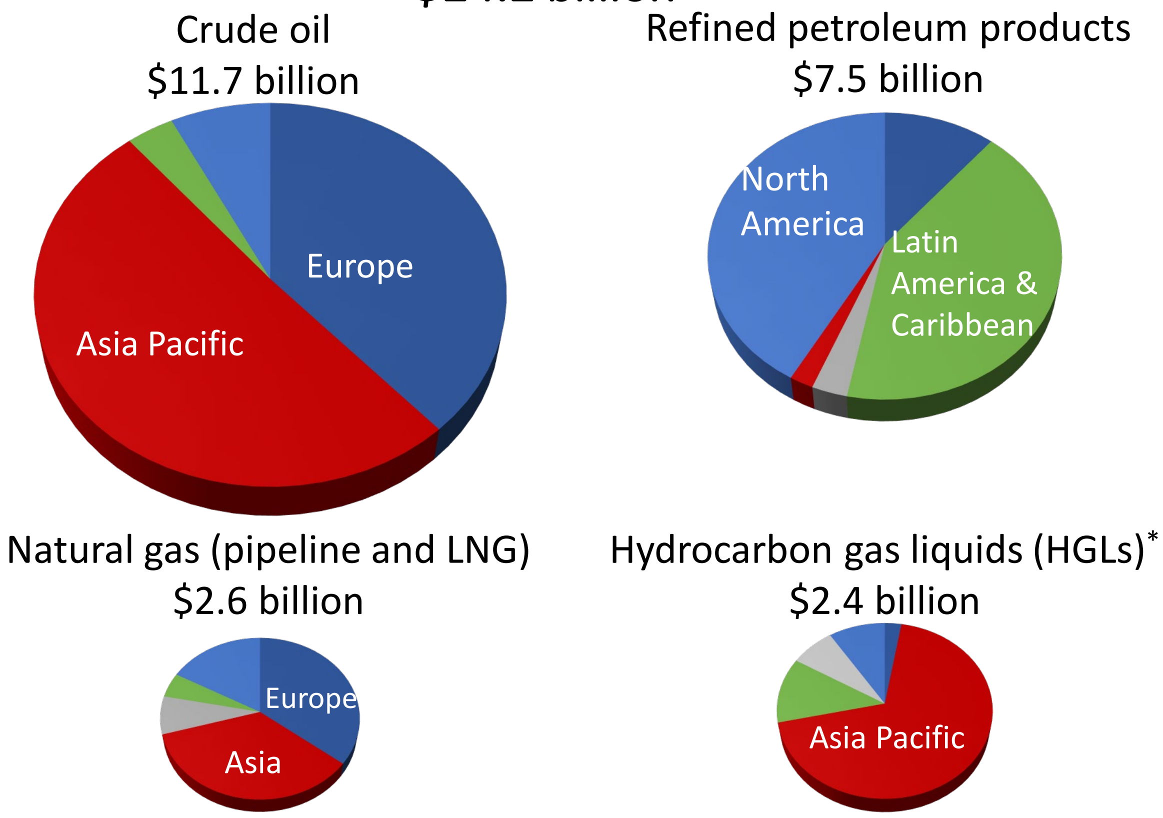
Billion dollars (2025$)



source: U.S. International Trade Commission; TXOGA analysis

June 2026 Texas' exports by product and region

$24.2 billion



*Natural gas liquids (NGLs) refer to hydrocarbons such as ethane, propane, butanes, and natural gasoline separated from natural gas. The U.S. International Trade Commission (USITC) and trade statistics often use the broader term "hydrocarbon gas liquids (HGLs)," which includes NGLs as well as olefins and refinery-produced liquefied petroleum gases. In this report, NGL and HGL figures align depending on data source (EIA vs. USITC).

Regional natural gas prices and Texas LNG exports remain relatively unchanged as global LNG prices surge

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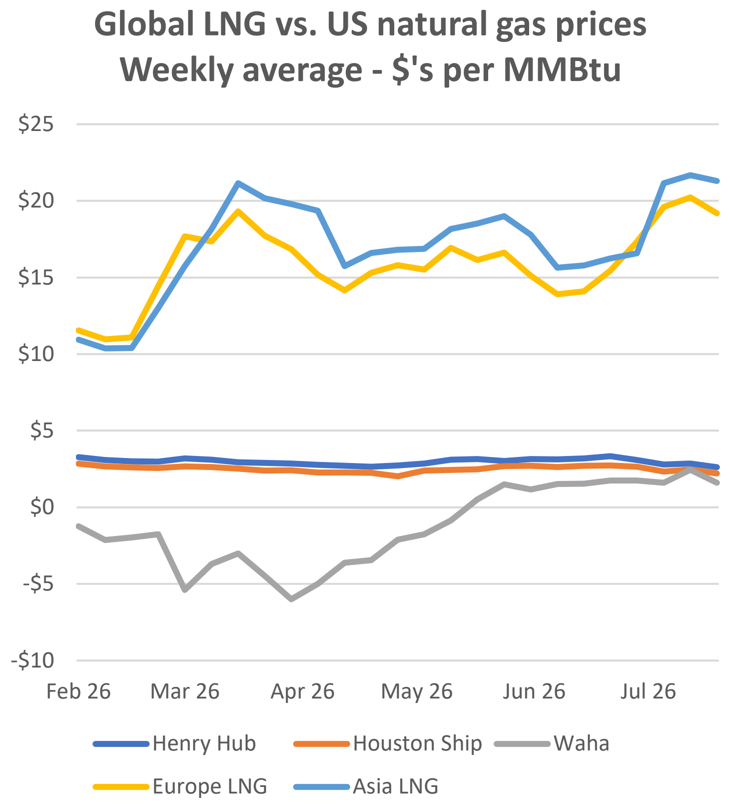
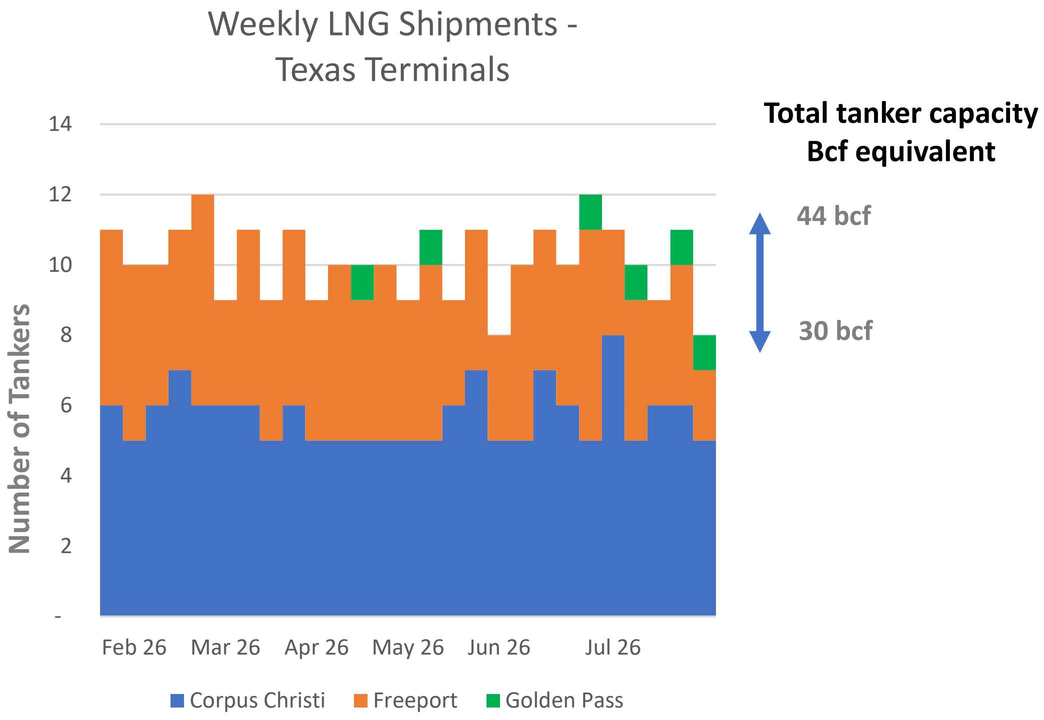
- Global LNG prices surged after the Strait of Hormuz closure disrupted Qatari LNG supplies, rising from roughly $11/MMBtu to over $20/MMBtu. U.S. spot prices were relatively unaffected.
- Henry Hub ranged from $2.60 to $3.25/MMBtu. Houston Ship Channel averaged roughly $0.45/MMBtu below Henry Hub, while Waha prices varied widely before rising with new pipeline takeaway capacity.
- LNG shipments from Texas terminals did not increase. In the short term, limited terminal and tanker availability prevented exporters from increasing volumes to capture higher global prices.



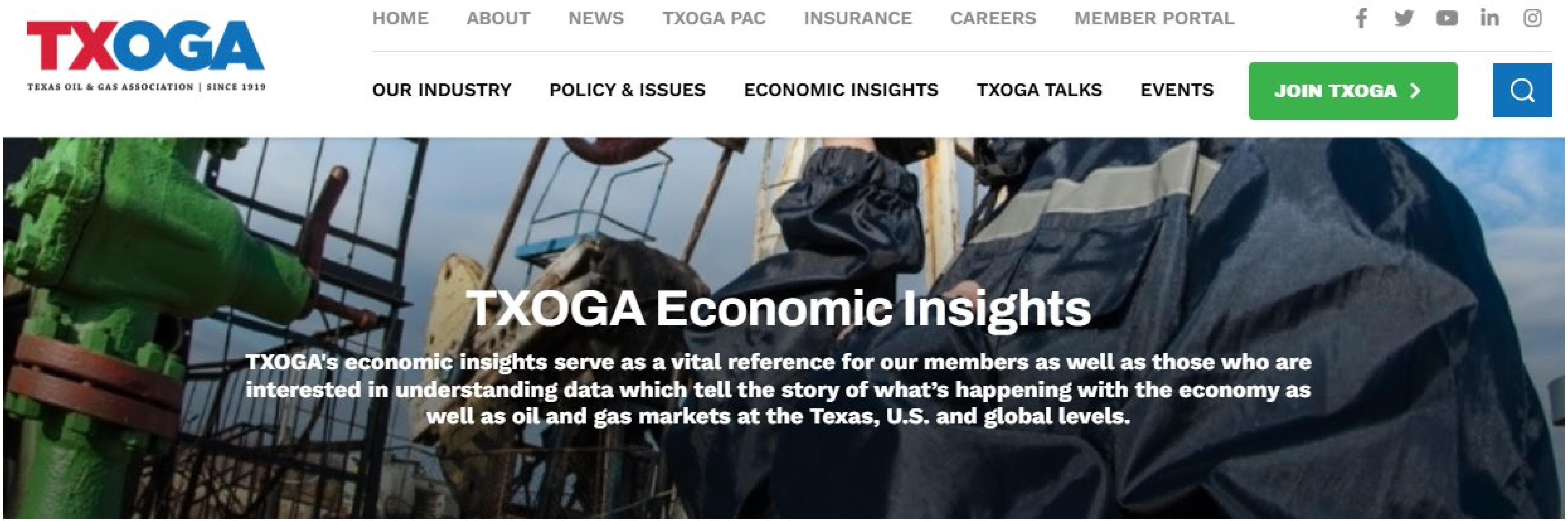


source: Energy Information Administration; Natural Gas Intelligence, TXOGA analysis

At-a-Glance – July and May 2026 production

Product	TXOGA July 2026 estimate	EIA May 2026 Reported
Crude Oil	5.8 mb/d	***5.8 mb/d***
NGL	4.5 mb/d	***4.5 mb/d***
Gross Nat. Gas	38.7 bcf/d	***38.5 bcf/d***
Marketed Nat. Gas	36.0 bcf/d	***35.8 bcf/***d
Dry Nat. Gas	30.2 bcf/d	Not reported

Italics and bold denote records based on latest available EIA data. TXOGA estimates reflect preliminary conditions through July 2026



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