



May/June 2024June 17, 2024

Key points

- For Texas in March 2024, the Energy Information Administration (EIA) reported:
 - Crude oil production: 5.6 million barrels per day (mb/d)
 - NGL production: 3.7 mb/d highest on record

- Natural gas gross withdrawals: 34.6 billion cubic feet per day (bcf/d)
- Natural gas marketed production: 32.3 bcf/d
- By TXOGA's estimates for May 2024, Texas produced a record-high 5.7 mb/d of crude oil, plus 32.5 bcf/d of natural gas marketed production and 3.5 mb/d of NGLs.
- Texas' petroleum value chain highlights for March 2024 (see page 4 for complete flow chart)
 - Record-high Texas refiner and blender net inputs of 5.2 mb/d and net production of 5.5 mb/d
 - Record five consecutive months with Texas' petroleum product exports exceeding 4.0 mb/d
- Texas' natural gas flow highlights for March 2024: Production more than doubled instate consumption (see page 5 for complete flow chart)
 - Texas produced 28.2 bcf/d of dry natural gas in March 2024 by TXOGA's estimates
 - Texas consumers required 12.5 bcf/d, mainly for industry and electricity generation, while 10.8 bcf/d was exported, including 7.1 bcf/d of LNG and 3.7 bcf/d via pipelines to Mexico per U.S. International Trade Commission data
- > Texas exported a total of \$56.8 billion in energy products during the first quarter of 2024
- For the Electric Reliability Council of Texas (ERCOT) region, which provides over 90% of Texas' electricity, planned natural gas generation sources increased by over 500 MW in the latest reporting as of May 2024

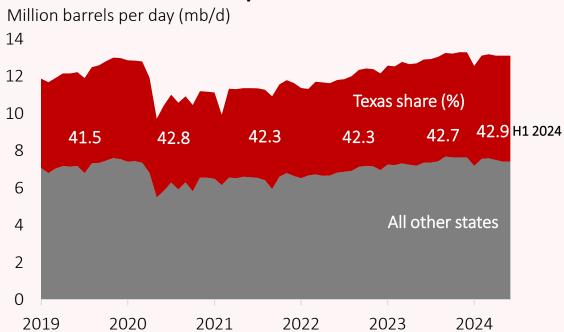


Texas' oil and natural gas production gained market share in the first half of 2024

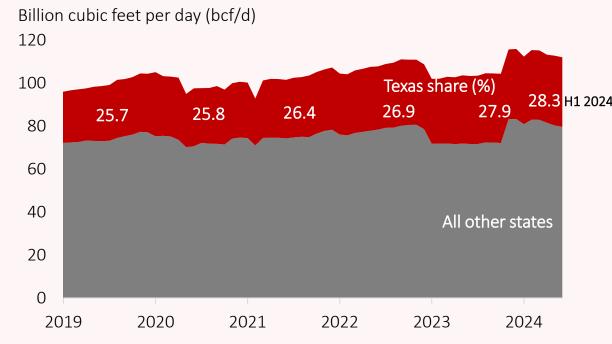


- TXOGA's projections through June 2024 show that Texas' production remained historically strong at 5.7 mb/d of crude oil, 3.6 mb/d of NGLs, and 32.4 bcf/d of natural gas marketed production
- > TXOGA estimates that Texas produced 42.9% of U.S. crude oil and 28.3% of U.S. natural gas marketed production in the first half of 2024

U.S. and Texas crude oil production



U.S. and Texas natural gas marketed production





Texas' petroleum value chain - March 2024: Record refinery production

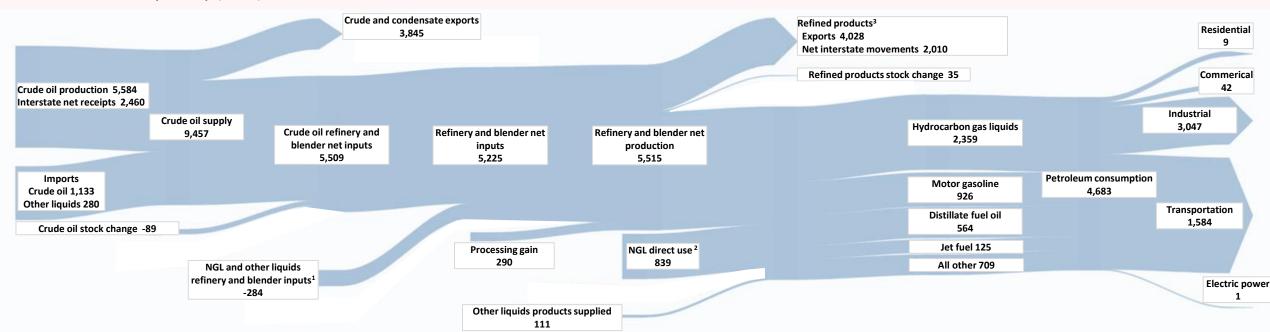


Notable facts about Texas' petroleum value chain for March 2024

- Record-high NGL field production: 3.7 mb/d
- Record-high Texas refiner and blender net inputs of 5.2 mb/d and net production of 5.5 mb/d
- Record five consecutive months with Texas' petroleum product exports exceeding 4.0 mb/d

Texas' petroleum value chain estimates for March 2024

Thousand barrels per day (kb/d)



¹ Includes unfinished oils, hydrogen/biofuels/other hydrocarbons, and gasoline blending components

Notes: Based on EIA's preliminary data, which are subject to revision, and USITC trade data. TXOGA estimation is required for consumption by fuel and end-use sector, which influence the interstate movement calculations



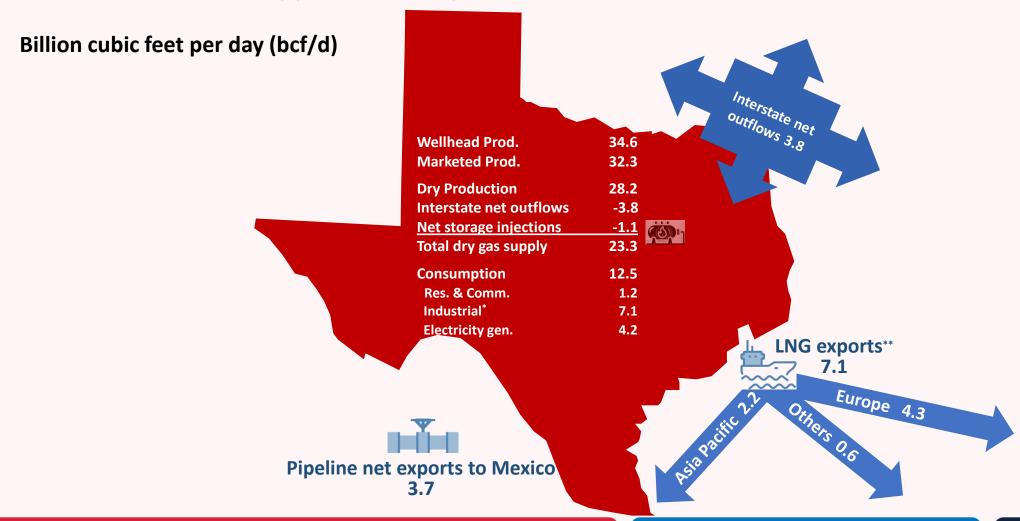
² Includes NGL field production (Inland 3,500, Gulf Coast 174), biofuels net plant production (-7) minus refiner and blender net inputs (inland 18, Gulf Coast 303) and TX NGL exports (2,236)

³ Includes finished products and HGLs

Texas' natural gas flows in March 2024: Production more than doubled instate consumption



- Texas produced 28.2 bcf/d of dry natural gas in March 2024 by TXOGA's estimates
- Decided the secondary of the secondary o

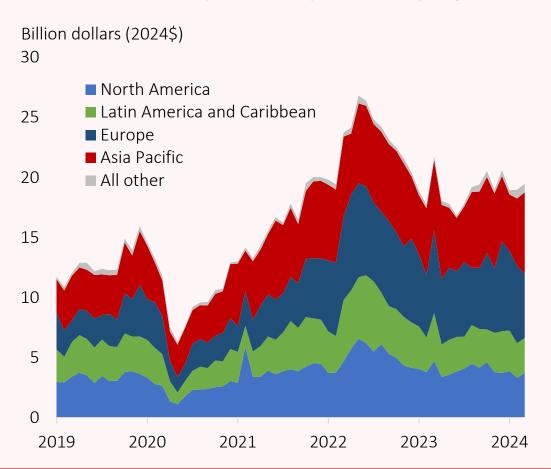


Texas exported a total of \$56.8 billion in energy products during Q1 2024

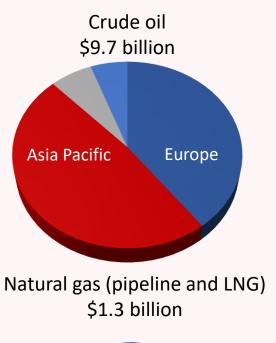


> Texas' overall energy exports appear evenly distributed among major regions, but regional product markets differ

Texas' exports of oil, natural gas, hydrocarbon gas liquids (HGLs) and refined petroleum products, by region and month



March 2024 Texas' exports by product and region \$19.3 billion





Refined petroleum products \$5.7 billion



Hydrocarbon gas liquids (HGLs) \$2.6 billion

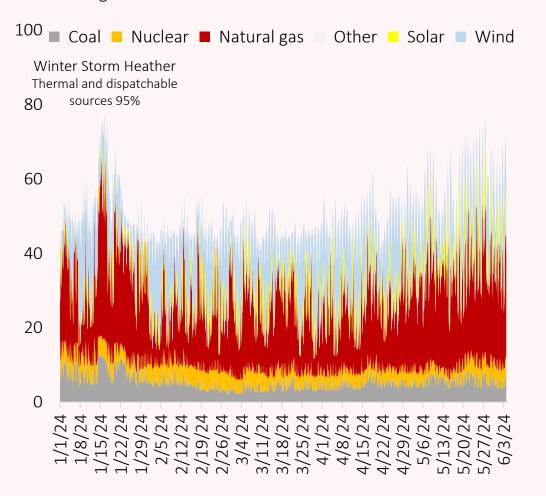




Planned natural gas generation sources increased by over 500 MW (4) in ERCOT's latest reporting



ERCOT hourly electricity generation by source, 1/1/24–6/3/24 Thousand megawatt-hours



Highlights

- During Winter Storm Heather on January 13-16, 2024, thermal and dispatchable sources generated as much as 95% of ERCOT's electricity
- On March 21-22, 2024, thermal and dispatchable sources generated over 90% of ERCOT's electricity for nine straight hours and averaged 91.8% of the region's power
- 545 MW of new planned natural gas turbines are included in ERCOT's May 2024 reporting

ERCOT planned natural gas resource additions*

Unit name	In Service	Type**	Installed capacity rating (MW)
Air Products GCA	2024	ST	14.0
Beachwood II Power Station (U7-U8)	2024	GT	-
Remy Jade Power Station	2024	GT	484.0
Remy Jade II Power Station	2024	GT	-
Sky Sealy	2025	IC	-
TECO GTG2	2024	GT	60.5
Uhland Maxwell	2025	IC	-
Uhland Maxwell Expansion	2026	IC	-
Total			558.5

^{*}With Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies

^{**} ST=Steam Turbine, GT = Combustion Turbine; IC = Internal Combustion Engine



Texas' petroleum facts at-a-glance









New Texas records based on EIA data for March 2024:

- Highest NGL field production: 3.7 mb/d
- Highest Texas refiner and blender net inputs of 5.2 mb/d and net production of 5.5 mb/d
- Record five consecutive months with Texas' petroleum product exports exceeding 4.0 mb/d

Texas' production for May 2024 by TXOGA's estimates

- Crude oil: 5.7 mb/d
- Natural gas liquids: 3.5 mb/d
- Natural gas gross withdrawals: 34.0 bcf/d
- Natural gas marketed production: 32.5 bcf/d
- Natural gas dry production: 28.2 bcf/d



Dean Foreman, Ph.D.

dforeman@txoga.org

