

STATEWIDE RULE 32 EXCEPTION DATA SHEET

(XX/2020) Revised

(FILING FEE REQUIRED)

*\$ 375.00 PER RRC LEASE NUMBER OR \$375.00 PER RRC GAS ID NUMBER. IF SEVERAL LEASES ARE SURFACE COMMINGLED AND FLARED AT THE BATTERY, FEE IS \$375.00 PER COMMINGLING PERMIT NUMBER.(STATEWIDE RULE 78 AMENDMENT EFFECTIVE MAY 1, 2012)

Is this a new or a renewal exception: _____

Operator Number: _____

Operator Name & Address: _____ 24 hr Emergency # () _____
RRC DISTRICT _____
COUNTY _____

Well/Lease/Plant/System Name _____ Field _____

Latitude/Longitude of location where flaring is occurring: _____

Identification by ID# (Indicate Type):

API# _____ Gas ID# _____ Lease ID# _____ Drilling Permit# _____

Commingle Permit# _____ Plant ID# Number(s) _____

Type of gas to be flared/vented (mark box): _____ Casinghead Gas _____ Gas Well Gas

Is this well/lease/plant subject to Statewide Rule 36 (H2S Area)? _____ Yes _____ No

If yes*, Form H-9 Certificate # _____ H2S Concentration _____ ppm

*Proximity to populated areas-(Highways, Roads, Towns, House or Homes, Etc.) LOCATE ON MAP

Disposition of gas (mark box): _____ Flare _____ Flare Stack/ Height _____ Flare Pit _____ Vent

Time period requested (days,months): _____ Effective ___/___/___ Expiration ___/___/___

Volume to be flared/vented during time period requested:

_____ MCF/D per well or _____ MCF/D per lease or _____ MCF/D per plant/system or _____ MCF total for time period

Method of Measurement: _____

Purpose of Filing (circle): No Pipeline** System Upset(Operator) System Upset (3rd party) Scheduled Maintenance
Non-scheduled Maintenance Insufficient Gas Gathering Capacity Clean Up/Test Well Other (please explain below)

**If no, distance to nearest pipeline _____ mile(s) - attach map showing location of site and nearest pipeline(s).

**Check one of the following options:

- 1. After initial 10 days, request for additional 90 days (if more time is needed, hearing is required)
2. Flare up to 5 days per month over a 180 day period (if more time is needed, hearing is required)
3. Gas volume flared is reduced via application of a flare reduction technology. Describe technology in explanation section below. One time 180 day administrative exception. At permit expiration, operator must submit SWR 32 Subsequent Report within 60 days that includes detailed technical report on the reduction obtained by use of the alternative technology. If more time is needed, then go to hearing
4. Step-out (drilling in undeveloped areas): If lack of infrastructure is due to the quality of gas; or if no pipeline within 2-1/2 miles; 90 day renewable administrative extensions available for a maximum of 180 days then go to hearing if more time is needed

Explanation: _____

Before an exception can be granted, the following information must be submitted with this data sheet:

- Explanation as to why the operations cannot be shut-in and the gas must be vented or flared: _____
• If gas is vented, explain why the gas cannot be safely and continuously burned and that the gas can be safely vented: _____
• Explanation of how all legal uses for casinghead gas have been investigated and exhausted: _____
• Distance to nearest pipeline and operating conditions (e.g.sweet or sour, line pressure etc.): _____

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec.91.143, Texas Natural Resources Code, that I am authorized to request this exception, that this data sheet and its attachments were prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Typed or printed name of operators's representative _____ Title _____

Telephone Number: _____ Date _____ Signature _____

Does the applicant request to receive all Commission correspondence concerning the administrative review of this application
VIA EMAIL ONLY: If yes, indicate email address _____

RRC USE ONLY

Administrative action: _____ Approved _____ Denied
Permit Number _____ Effective Date _____ Expiration Date _____

ALL PRODUCTION SHOULD BE ACCURATELY MEASURED WITH DISPOSITION OF GAS REPORTED TO CODE 4 or 9 ON MONTHLY PR

Return to: RAILROAD COMMISSION OF TEXAS
EngUnit@rrc.texas.gov
PO BOX 12967
AUSTIN TX 78711